



PROVO RIVER WATER USERS ASSOCIATION

2022 ANNUAL REPORT



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PROVO RIVER WATER USERS ASSOCIATION

The Association delivers Provo River Project water in a safe, efficient, and economical manner for the benefit of its shareholders and those they serve.

With integrity, the Association preserves and protects the quality of its resources through knowledgeable, dedicated, and innovative employees.



SHAREHOLDERS

Bull Moose Waterworks Company
Beaver & Shingle Creek
Diamond Bar X
Dixon Irrigation Company
Highland Conservation District
Lehi City
Lindon City
Metropolitan Water District of American Fork
Metropolitan Water District of Orem
Metropolitan Water District of Pleasant Grove
Metropolitan Water District of Provo City
Metropolitan Water District of Salt Lake & Sandy
MSH Corporation
Nobletts Creek Mutual Water Company & Diamond Bar X Ranch
Pleasant Grove Irrigation
Provo Bench Canal and Irrigation Company
Provo Reservoir Water Users Company
South Kamas Irrigation
New Washington Irrigation Company

Provo River Water Users Association is a private non-profit corporation organized in 1935 for the purpose of sponsoring the Deer Creek Division of the Provo River Project, a US Bureau of Reclamation water project. The Project extends over five counties and diverts water from three river basins. Deer Creek Dam and Reservoir, with a capacity of over 153,000 acre-feet, is the primary Project feature. Other main features of the Project include the Duchesne Tunnel, the Weber-Provo Diversion and Canal, and the Provo River Aqueduct. The Association also operates and maintains many miles of river dikes as well as numerous diversions, checks, flumes and turnout structures as part of the Project.

The Project supplies a significant portion of the drinking water supply for approximately one million people along the Wasatch Front in north-central Utah. Project water is also used for supplemental irrigation of over 53,000 acres of agricultural land in Summit, Wasatch, Utah, and Salt Lake Counties.

The Association is governed by an eleven-member Board of Directors, elected by its shareholders. Association shareholders include metropolitan water districts, irrigation companies, mutual water companies, two municipalities and a conservation district.



ADMINISTRATION

BOARD OF DIRECTORS

Tom Godfrey
Christopher R. Tschirki

President
Vice President

Laura Briefer
Pat Comarell
Joan Degiorgio
Michael J. DeVries
Bart Forsyth

Dan Johnson
John S. Kirkham
John Mabey
Donald Y. Milne
Tom Ward

DIRECTOR NEWS

The Association welcomed new Director John Mabey in 2022. John is a water attorney and formerly was with the Utah Attorney General's office. John serves on the board of Metropolitan Water District of Salt Lake & Sandy and is a long-serving member of the Utah Water Task Force.

Director Pat Comarell stepped down in 2022, having served three years in this most recent appointment. Ms. Comarell previously served on the Board from 2014 to 2016. Her perspective and keen insight cultivated as a professional planner and public official will be sorely missed.





EMPLOYEES

Scott Brockbank
Jeffrey D. Budge
G. Keith Denos
David Faux
Lisa Fotu
Ryan Fowlke
Jerry Fox
Jeremy Gruber
Troy Heap
Brad Jorgensen

Shawna Orlando
Malorie Pennie
Travis Pool
Jeffrey Purser
Mark Rawle
TJ Shepherd
Casey Snyder
Devin Stratton
John Whiting

EMPLOYEE NEWS

In 2022 the Association welcomed two new employees. Lisa Fotu was hired in May as the new Executive Administrator, replacing Shawna Orlando who transitioned to part-time status in June. Lisa has 20 years of experience in office and project management, and is a passionate “rugby mom” for her own children and her many adopted rugby kids.

Ryan Fowlke was hired in June as the new SCADA Technician to work alongside long-time Technician Jerry Fox in preparation for Jerry’s retirement in January 2023. Ryan has an Instrumentation & Control Technology Associates Degree along with multiple electronics and electrical certificates, and gained experience as an Electrical Technician for the past 19 years. Ryan enjoys the outdoors and spending time with his family.





GENERAL MANAGER'S MESSAGE

After 28 years with the Association – over 27 as superintendent/general manager – this will be my last general manager's message. Interestingly, 88 directors have served on the Board over the Association's 88 years, and I've had the privilege of working with 36 of these good men and women. I've worked alongside 68 Association employees of which I hired 47, including all 18 current employees.

The Association's Master Plan of system improvements was completed in 1995 during my first year of employment; I have had the opportunity of implementing many interesting projects that were identified in the original Master Plan and subsequent updates, including two once-in-a-career projects.

The Provo Reservoir Canal Enclosure Project enclosed the formerly open, earthen Provo Reservoir Canal into a 21-mile welded steel pipe – the Provo River Aqueduct – which is over ten feet in diameter with a capacity of 626 cubic feet per second (cfs). The enclosure project was a 14-year process from initial studies through completion, and involved over 40 agreements with 18 partners including water districts, cities, a county, and multiple federal, state, and local agencies. The planning, negotiating, and implementation of this project required a lot of effort, but in the end, this was truly a unique win-win-win project. The water users achieved our goals of safety, water savings, and water quality protection; the local communities benefited from the safer pipeline replacing the open canal and gained the use of a new paved recreation trail along the pipeline corridor; and the environment was a winner with saved water remaining in the Provo River to benefit the then-endangered June sucker and other aquatic life. As I look back on the enclosure project, the difficulties we had to overcome tend to fade while the accomplishments of this great project seem to magnify. The primary accomplishment is no more deaths in the canal. In my first 14 years with the Association there were five fatalities in the canal (and an additional 17 prior to that); there have been no fatalities the past 14 years. Add to this the flexibility the new pipeline affords the Association, the saved water remaining in the Provo River, and the wonderful community amenity that is the Murdock Canal Trail, and it's easy to see why this project is a career highlight.

The Deer Creek Intake Project arose out of a concern that the 80-year-old Deer Creek Dam guard gates might fail open or closed; either condition would be disastrous for the Association and other water users. As staff and consultants contemplated ways to isolate the gates to allow them to be inspected and refurbished, it was apparent this project would need to be of greater scope than initially envisioned. Keeping water running downstream throughout construction was paramount, and amid a multi-year drought, the Association Board and staff did not want to empty the reservoir to perform this work.



The selected design engineer AE2S proposed performing the work “in the wet” as is done on projects constructed in the Great Lakes and in the ocean. This approach, together with adding a permanent bypass pipeline rather than paying millions of dollars for temporary bypass pumping, became the new vision for the Intake Project. Design is now complete, and Granite Construction is set to begin work on the project in spring 2023. I’m grateful to have been a part of the planning and design of this project, but I must now leave to others the construction and implementation. You can bet I’ll be keeping a close eye on things from the sidelines.

Cool projects may garner initial attention, but lasting memories revolve around people. I’ve been extremely fortunate to work with many individuals of character, integrity, and vision who helped shape my career. Directors, employees, shareholders, consultants – all were impactful in my life. In previous annual reports I highlighted a few individuals who were influential during my time with the Association; I’ll add a few more here, realizing I can’t possibly list all who have shaped me.

Craig Miller and Sara Larsen both came to the Association soon after the tragic shooting death of Kent Griffith. They exhibited caring and calm that helped staff heal during this difficult time. Both are individuals of great intellect and talent, and despite their relatively short tenures, both had profound impact on the Association and on me. I’m grateful for their contributions to the Association and for their friendship.

Steve Cain has many attributes, but two that stand out to me are his ability to connect with people on a personal level and affect individuals for good, and his ability to remain calm under stress. Steve helped bring the Association to new heights through his innovative leadership and breadth of knowledge. I’m grateful to have worked closely with him over the 20 years he spent with the Association and I’m a better person for it.

Jeff Budge has been with the Association for over 16 years and is a professional, a leader, and a friend. I am thrilled the Board chose Jeff to succeed me as general manager in June 2023. Jeff has great knowledge of the Association and the Provo River Project and has shown the ability to juggle multiple responsibilities and always be on top of things. I have the utmost confidence in Jeff’s ability to lead the Association.

There are many more who could and should be mentioned. The Association’s past is historic, and its future is extremely bright. Capable and competent leadership at the board and management levels together with talented employees will enable the Association to meet the many challenges on the horizon. I’ve been fortunate to have been part of some really great accomplishments, but I’m certain that for the Association, the best is truly yet to come.

G. Keith Denos, PE



WATER SUPPLY

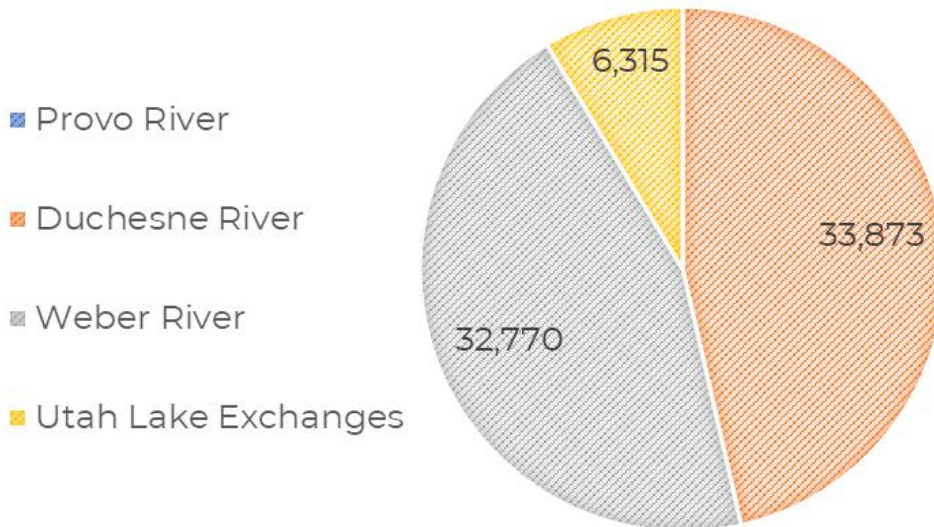
Snowpack

The 2022 water year started out very promising in Fall 2021 with the early snowpack levels well above average. Unfortunately, January 2022 was one of the driest on record and February also brought well below average precipitation. The soil moisture content was well below normal for all sites. Spring storms brought the overall snowpack levels to near-average during the month of April, and despite the dry January and February, the Association was able to deliver a 90 percent allocation to shareholders in 2022.

Deer Creek Reservoir Storage

The total volume of water in Deer Creek Reservoir at the beginning of the 2022 water year on November 1, 2021 was 95,340 acre-feet (ac-ft) which was 62 percent of capacity. On April 27, 2022 the reservoir reached a maximum volume of 134,300 ac-ft which was 88 percent of capacity.

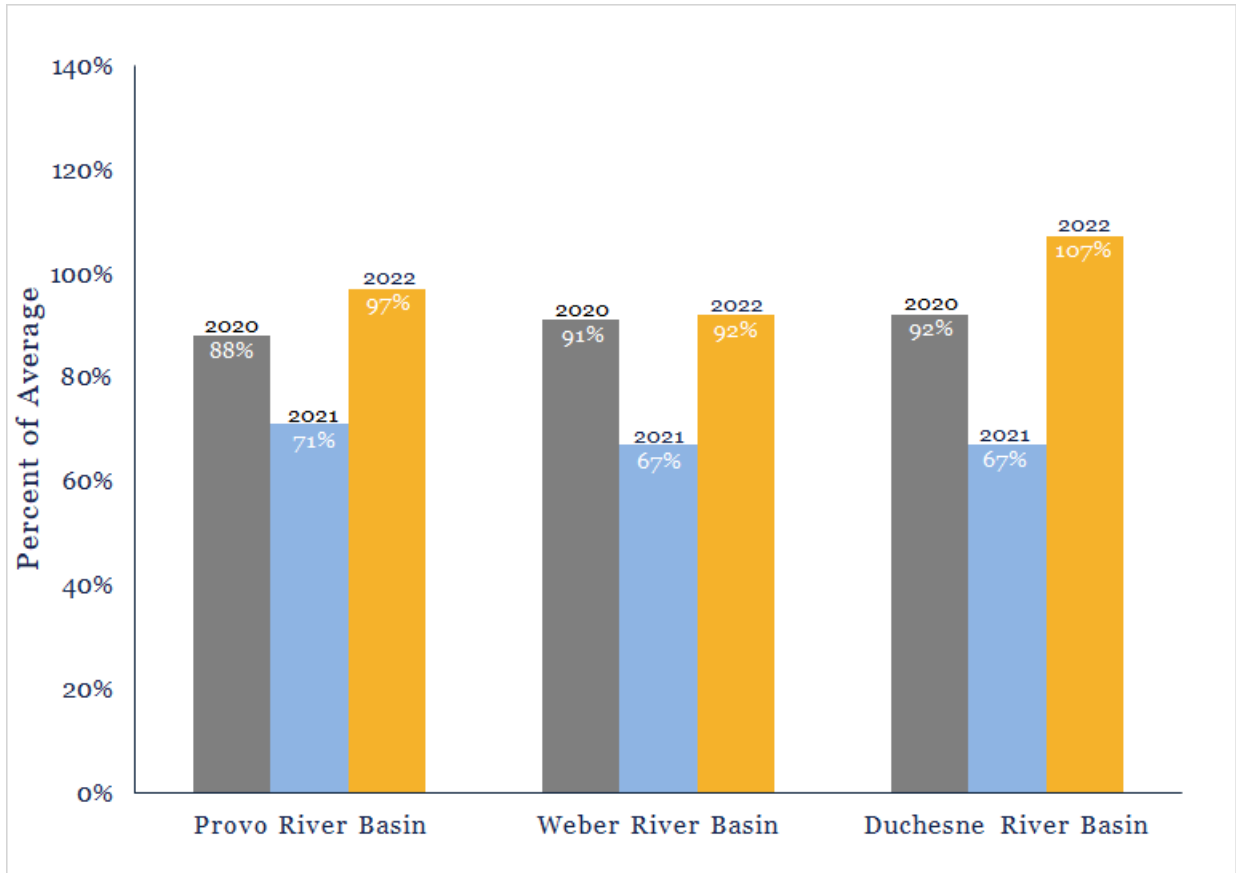
2022 WATER SOURCES



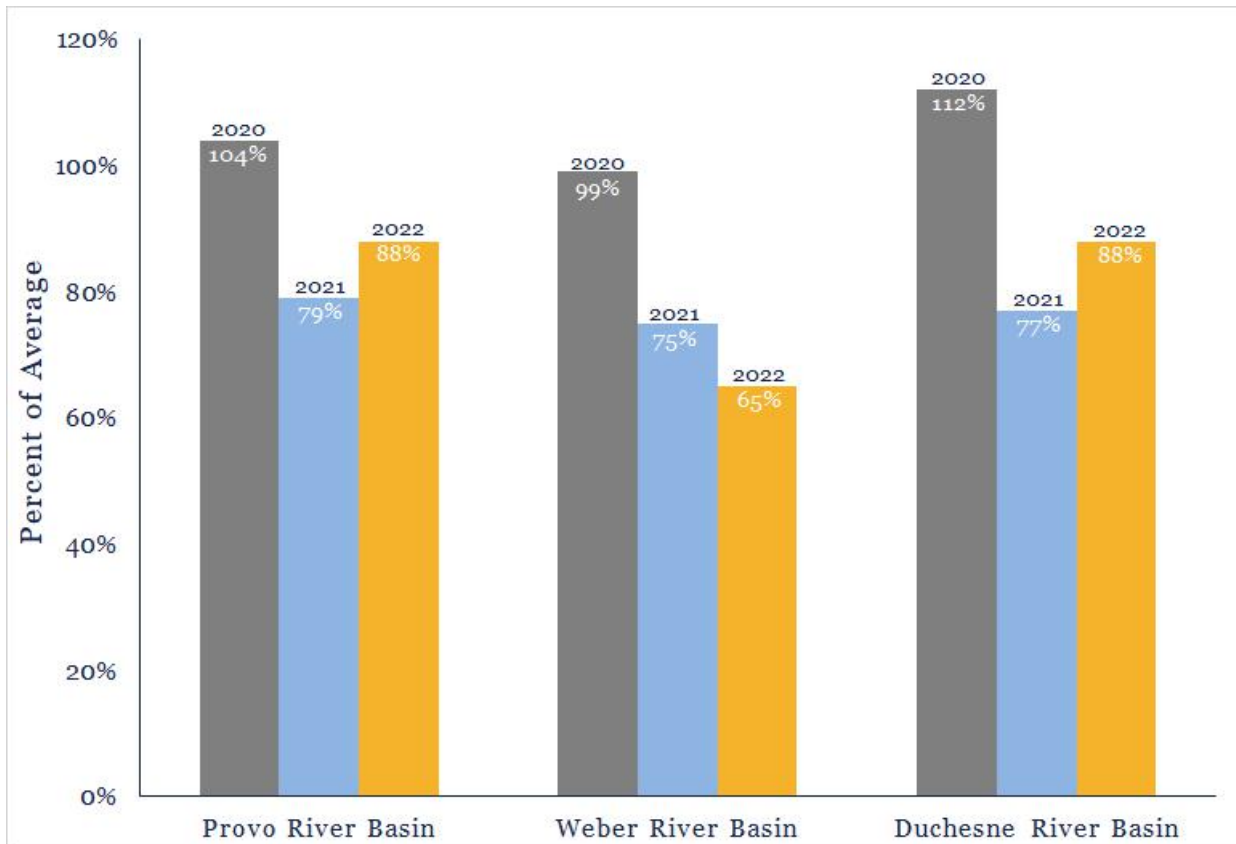
Total yield 72,958 ac-ft



PRECIPITATION



SNOW WATER EQUIVALENT (PEAK)



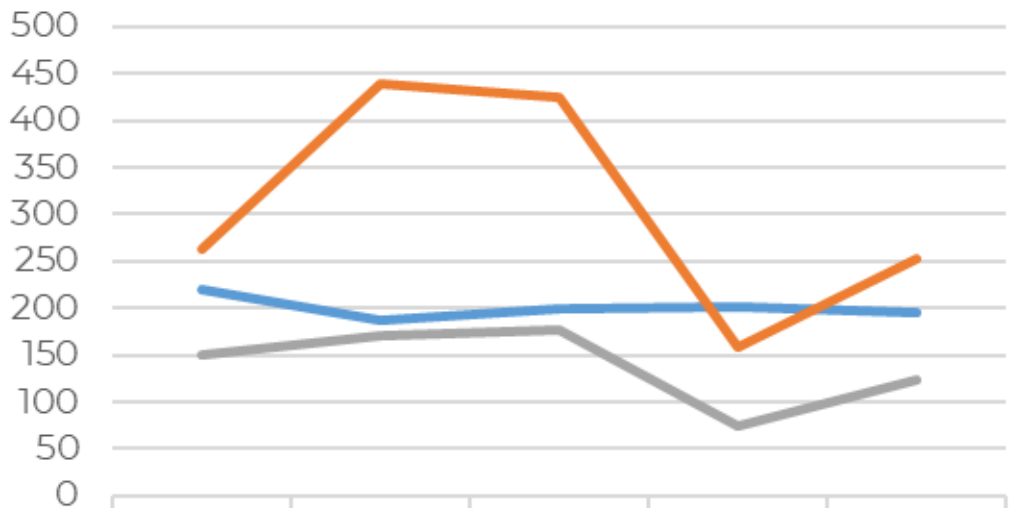
PROVO RIVER AQUEDUCT

The Provo River Aqueduct (PRA) marked its ten-year anniversary in 2022. In ten years of service, the PRA has served the Association and its shareholders well by providing enhanced public safety, water conservation, and accurate water use data while providing recreational activities along the Murdock Canal Trail.

This year, Highland City began the license agreement process for the design and construction of a new turnout vault on North County Boulevard in Highland. Since 2012, when the PRA was first put into operation, Highland City has experienced rapid growth and community development. The new turnout vault was designed to be an exact replica of the original PRA turnouts and will provide water for a new 115-acre development.



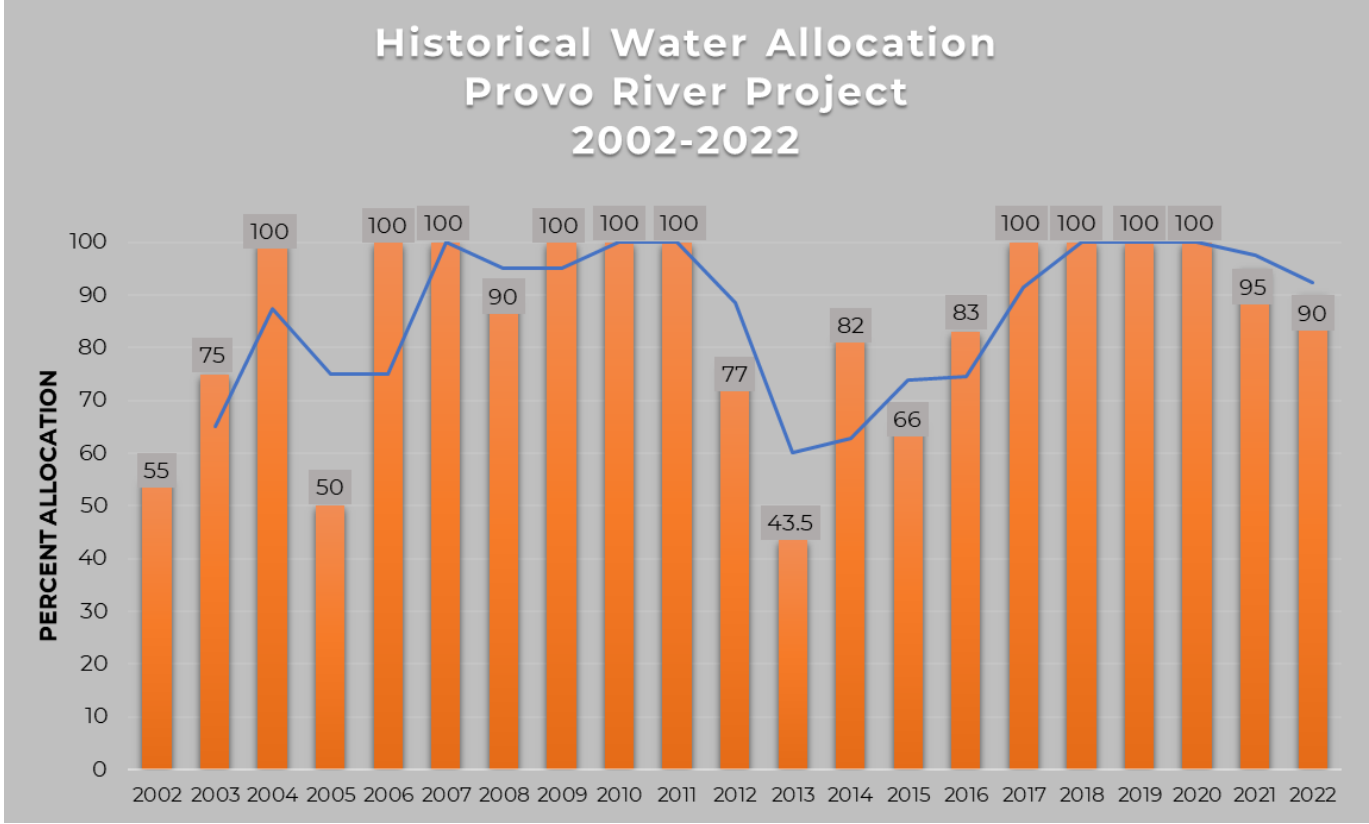
Provo River Aqueduct



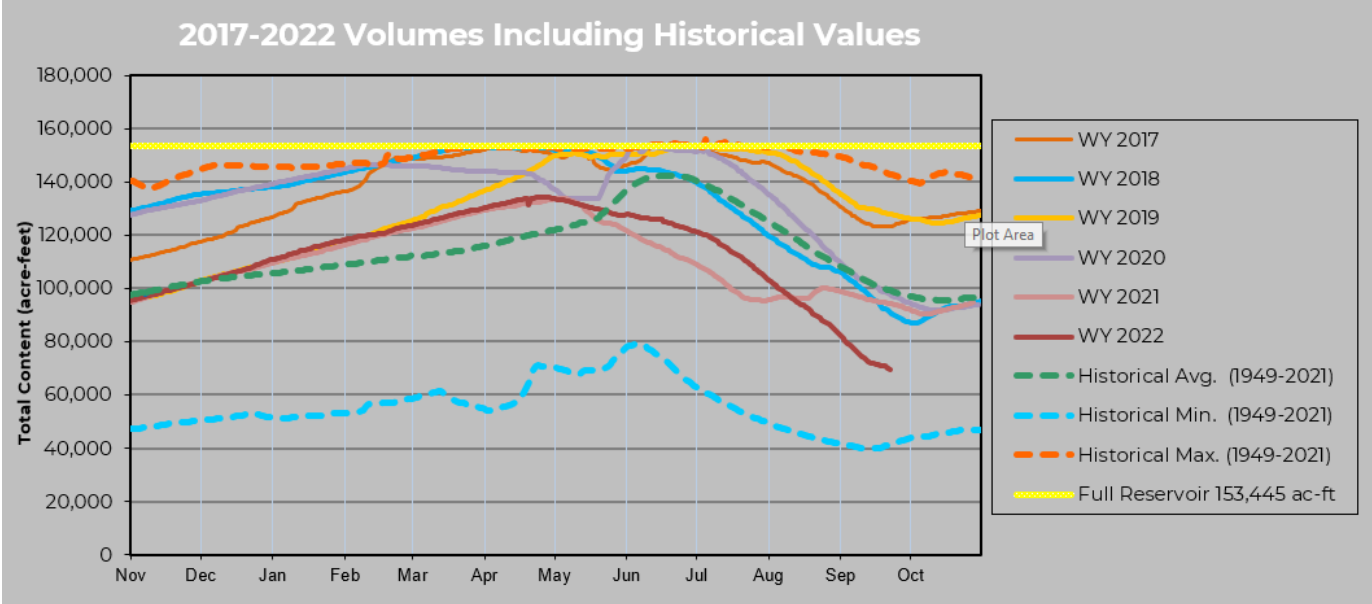
	2018	2019	2020	2021	2022
Days in Service	220	187	199	202	195
Peak Flow (cfs)	263	439	424	158	252
Average Flow (cfs)	150	171	176	75	123



DEER CREEK RESERVOIR



— Two-Year Rolling Average



DEER CREEK DAM & POWER PLANT

Spill Containment

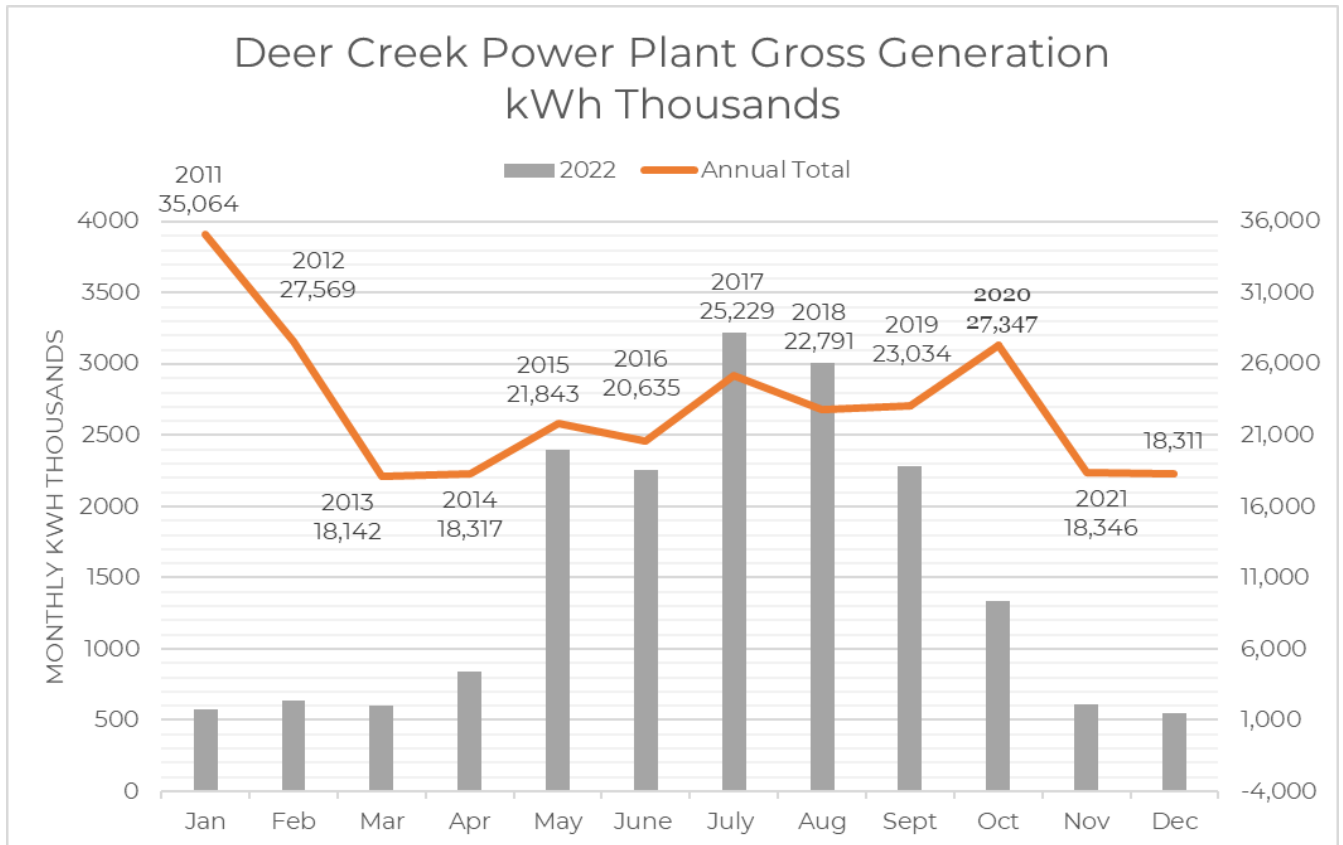
The final required action from Reclamation's 2020 compliance review for the Environmental Protection Agency's Spill Prevention, Control and Countermeasures (SPCC) was completed in early 2022. The SPCC review initially found three areas where action needed to be taken to correct deficiencies in hazardous materials containment at Deer Creek Power Plant. The backup generator, switch yard transformers, and power generator turbines all required spill containment measures. In 2022, the project was completed by installing a spill containment curb around the backup generator, pouring a concrete containment pad in the switch yard, and installing an oil-water separator in the penstock tunnel for turbine leaks, which will remove any oil from drain water before it is released downstream into the power plant tail race.





Slope Stability Risk Assessment

The Deer Creek Power Plant was constructed at the left side of the canyon below the dam at the base of the native canyon slope. The side hill next to the power plant has been slowly sloughing off, leaving a steep slope and raising concern that a large section of the hillside may fall away and cause damage to the building. Association staff engineers, managers, and Reclamation engineers discussed this concern over the last several years; in 2022, the Association engaged JUB Engineers, Inc. and their geotechnical consultant, Lithos Engineering, to complete a slope stability analysis of the area. The conclusion of this analysis is that the movement of the slope is due to surficial erosion, and the risk of a landslide that would cause damage to the power plant is low. The subsequent report recommended to construct a retaining wall and regrade the area. Reclamation and the Association did not deem this recommendation critical and in need of immediate implementation, however at some time in the future, it should be addressed. Staff will include this recommendation in the master plan update currently set to be completed in 2024.



Turbine Runner Inspections

In December 2022 Reclamation conducted dye penetration testing on the Unit #1 turbine runner. The test revealed some slight cavitation damage to the turbine runner. The preliminary assessment for Unit #1 indicated that the damage was most probably inconsequential. Unit #2 will be tested in January 2023 and a full report with recommendations will be issued following the completion of the second turbine runner testing.



Unit #1 Runner after Dye Applied

TUBE VALVE REPLACEMENT PROJECT

The Deer Creek Power Plant Tube Valve Replacement Project continues to slowly progress forward. Shop drawings were approved in early 2022 and the casting molds for the valves were completed in August. The valves were cast and ready for machining to begin assembling the valves. These achievements, if everything goes well with the assembly of the valves, have the valves on schedule for delivery during the summer of 2023 and installation during the winter of 2023 – 2024.

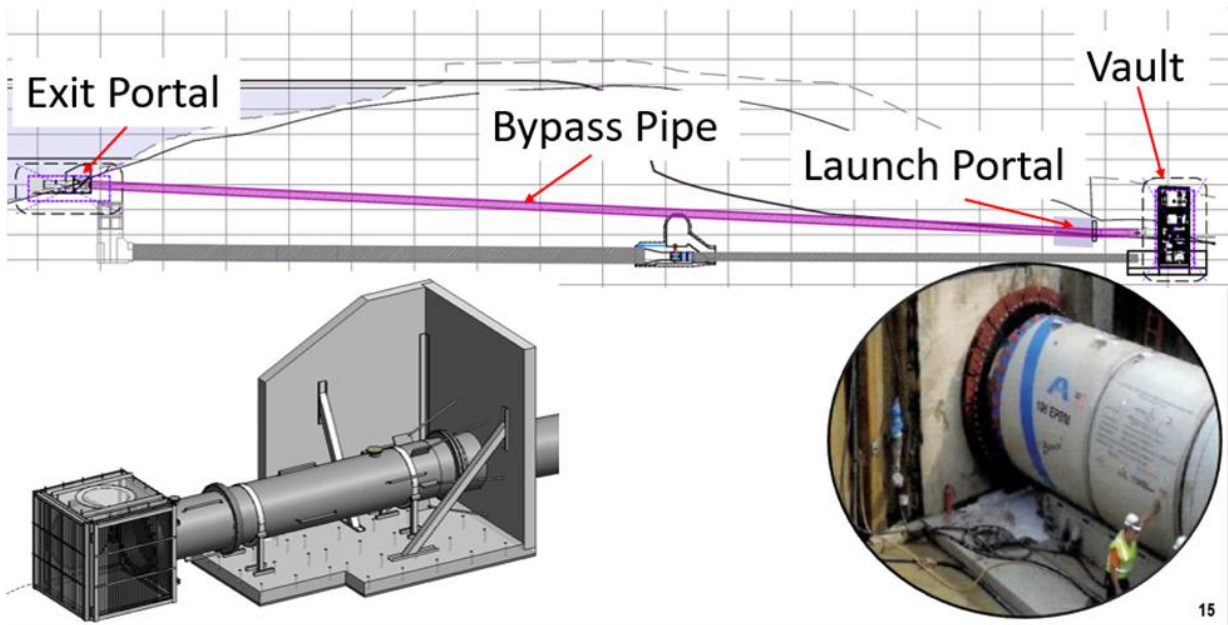


Plunger Valve Casting Mold

DEER CREEK INTAKE PROJECT

Design Update

Throughout 2022, the Deer Creek Intake Project (DCIP) design team, consisting of design consultant AE2S, Construction Manager/General Contractor (CM/GC) Granite Construction, and Association staff have contributed to the completion of the 60, 90 and 100 percent design phase packages. The design team completed the Release for Construction (RFC) plan set in December 2022.



New Bypass Pipe, Exit Portal, Launch Portal and Existing Outlet Works Cross-Section

Partnering with the Bureau of Reclamation

The DCIP design team has involved the Bureau of Reclamation from the onset of the project. Throughout all of the plan review phases, Reclamation's Provo Area Office and Technical Service Center (TSC) personnel have reviewed and provided comments to the design phase packages. Along with design reviews, Reclamation has also provided the following for the DCIP.

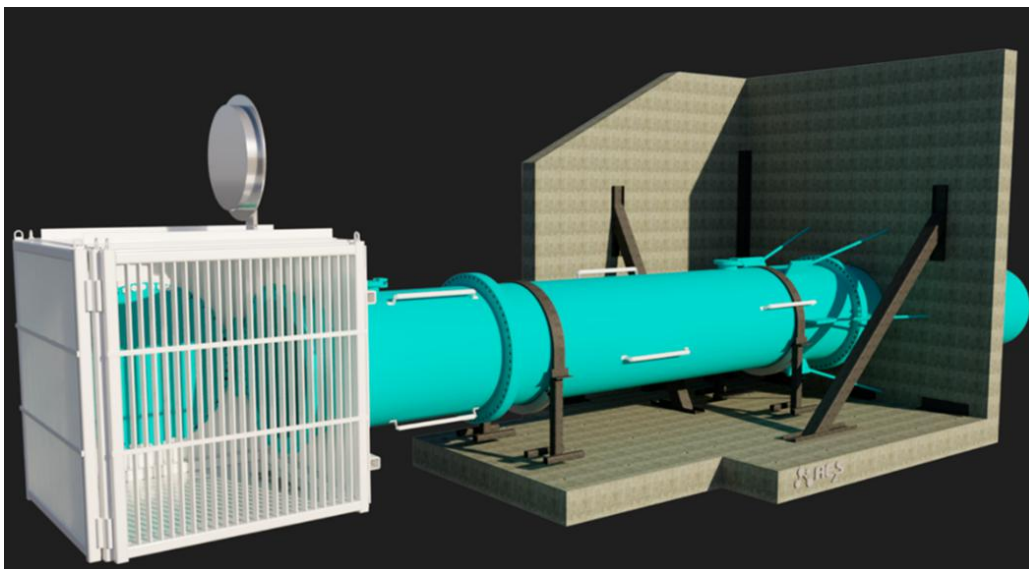
National Environmental Policy Act (NEPA) and other requirements for the DCIP:

- Categorical Exclusion designation – May 2020
- Risk Analysis Workshop and Dam Safety Advisory Team Review meeting – May 2022 and July 2022
- Environmental Assessment – October 2022
- Finding of No Significant Impact (FONSI) – October 2022

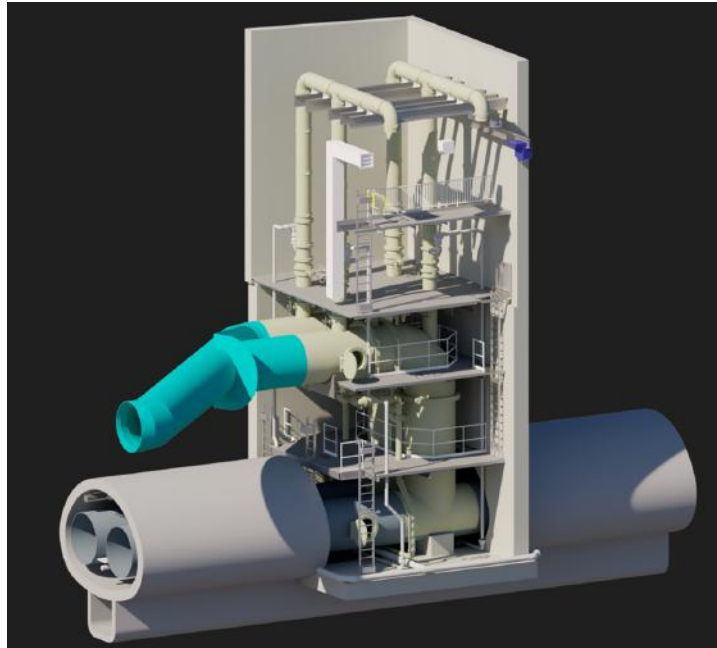
DCIP Benefit Cost Analysis

In response to Reclamation's request for an economic analysis of the DCIP, the Association contracted Franson Civil Engineers to complete this task. The analysis verified the previous decisions of the Board to enhance reliability and provide redundancy of the original outlet works through the DCIP.

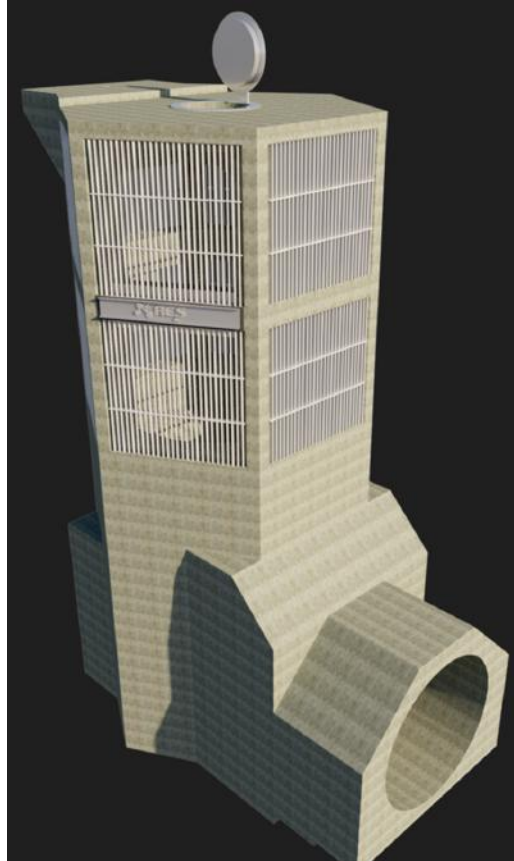
DCIP Design Features



New Bypass Pipe Exit Portal and Trash Rack - Isometric View



New Vault and Bypass Pipe Tie-in to Existing Penstock and Tunnel – Isometric View



Existing Intake Structure Beam Replacement and Trash Rack Refurbishment - Isometric View

Deer Creek Power Plant Operations and Maintenance Building Expansion

During the DCIP design, new storage facilities were identified to house costly bulkheads and materials associated with the project. It quickly became apparent that on-site temporary construction trailers for the DCIP would be necessary due to the significant distance from Deer Creek Dam to available office spaces near the Provo or Heber City areas. It was determined that an expansion of the existing DCPD operations and maintenance building could serve dual functions. Through an evaluation process, it was determined that the Association could use part of the budget that would have been spent for temporary construction trailers and a permanent storage facility and program those funds towards an expansion of the existing building. Design commenced late Summer of 2022 and construction began early Fall 2022. This project will also address HVAC updates and roof replacement needs of the existing building.



MAINTENANCE

In 2022, Association maintenance personnel performed routine and preventative maintenance on all Provo River Project facilities including the Weber-Provo diversion, the Jordan Narrows pump station, Deer Creek Dam and Power Plant, the PRA, and the Upper Provo River dikes and structures.

In early October, maintenance and lands staff dedicated a large amount of time to repair the MSH Corporation dike in the upper limits of the project. Association shareholder MSH Corporation was able to receive funding and design assistance from the Department of Agriculture. Staff utilized Association equipment and six semi-truck loads of riprap to rebuild the dike. River work is dangerous, hard on equipment, and very time consuming. At the end of the project, MSH Corporation and the Department of Agriculture were thankful for the work Association staff performed. The MSH Corporation dike will now be able to safely withstand the 2023 runoff and allow for safe and efficient delivery of Provo River Project water.





HVAC UPGRADES

After 20 years of use, the automatic system controlling the heating and air conditioning components at the Pleasant Grove office was no longer efficient and needed an upgrade. In recent years, the rooftop unit, boiler, and thermostats were experiencing near-constant communication errors, thus making it extremely difficult to regulate the temperature in the building. In response to these issues, staff completed the Pleasant Grove Office Automation Upgrade in 2022. The upgrade included the installation of new variable air volume control boxes, control valves, thermostats, and new communication buses for the roof top unit and boiler. All these components were then wired to a new PC workstation that collects data, monitors vital components, and allows for overall system adjustments. The upgrade has resolved previous issues and has been a huge success.

SAFETY & SECURITY

Safety of Association personnel and the public has always been the highest priority. This dedication to safety continued in 2022 with no reportable accidents or injuries. During the year, safety meetings and tailgate discussions helped staff members remain safe as they completed their required tasks around Association buildings and properties.

To improve safety and security at remote Provo River Project facilities, staff has installed cameras and microphones at the Beaver Creek, Weber-Provo, and Duchesne Tunnel diversions. These cameras allow the Deer Creek Dam operators to have a constant eye on facilities and the ability to instantly speak to trespassers. These facilities can be extremely dangerous and, in many instances, the public isn't aware of the apparent threat. These cameras have already proven to be a great benefit in keeping facilities and the public secure and safe.





LAND MANAGEMENT

Boundary line, land use, title, and jurisdictional conflicts are constant tasks that arise with Project features that spread over five counties. Staff must remain vigilant to maintain the standards outlined in the Association's Real Property Management Policy.

In 2022 the last of the Horseshoe Bend encroachments were resolved. Staff had been working with these homeowners since 2014 to resolve the issues associated with their properties.

Development adjacent to Project lands continued to increase in 2022; staff processed more than 35 license agreements during the year. These license agreements allow utilities or public roads to be constructed on Project lands. Licensees are required to follow specific protocols to protect Project facilities. Staff reviews all applications and inspects the work while it is being performed.

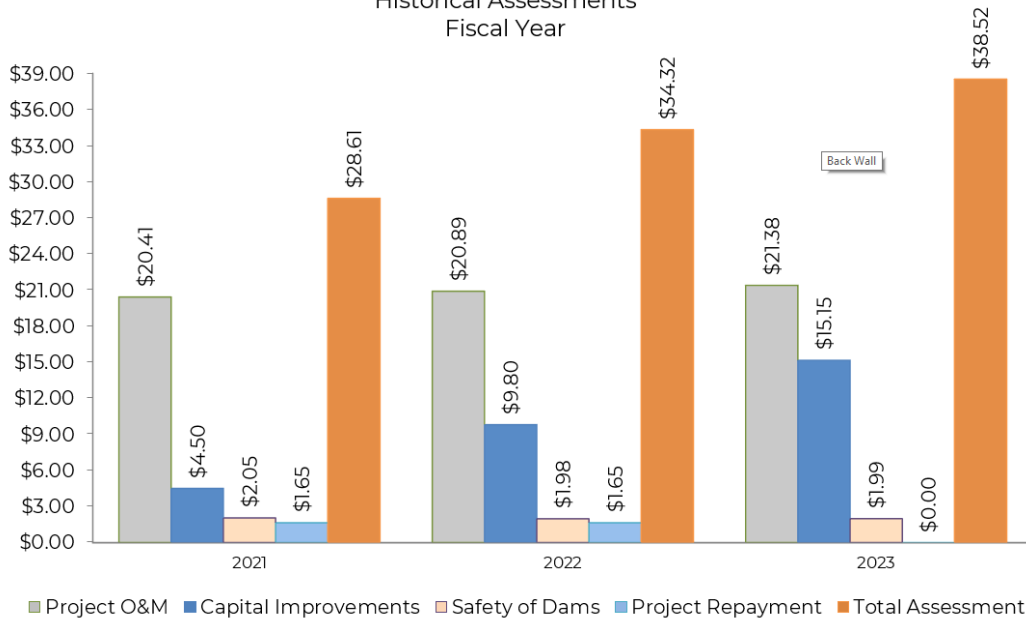




BALANCE SHEETS

Assets	2022	2021
Current Assets		
Cash and cash equivalents	\$ 615,495	\$ 1,071,865
Investments	395,374	
Accounts receivable	1,125,255	1,572,548
Due from CUWCD, current portion	41,227	41,227
Prepaid expenses	20,811	51,622
Total current assets	2,198,162	2,737,262
Property, Plant, and Equipment, net	218,850,008	218,802,575
Other Assets		
Cash and cash equivalents - restricted	1,867,072	340,075
Investments	2,341,747	1,942,155
Investments - restricted	173,515	1,892,753
Due from CUWCD, less current portion	41,227	82,454
Beneficial interest in water rights	24,070,460	24,070,460
Total other assets	28,494,021	28,327,897
Total assets	\$ 249,542,191	\$ 249,867,734

Provo River Water Users Association
Historical Assessments
Fiscal Year





Liabilities and Stockholders' Equity

	<u>2022</u>	<u>2021</u>
Current Liabilities		
Accounts payable	\$ 762,597	\$ 405,160
Accrued expenses	108,594	84,115
Retention payable	20,111	5,000
Accrued compensated absences	239,571	144,799
Accrued interest	260,845	264,771
Unearned revenue	119,699	8,354
Current portion of bonds payable	1,884,000	1,844,000
Current portion of notes payable	242,510	518,608
Total current liabilities	<u>3,637,927</u>	<u>3,274,807</u>
Long-term Liabilities		
Bonds payable, less current portion	25,016,000	23,900,000
Notes payable, less current portion	242,508	1,384,649
Less debt issuance costs, net of accumulated amortization of \$43,026 and \$22,604, respectively	<u>(463,984)</u>	<u>(229,306)</u>
Total long-term liabilities, less unamortized debt issuance costs	<u>24,794,524</u>	<u>25,055,343</u>
Total liabilities	<u>28,432,451</u>	<u>28,330,150</u>
Stockholders' Equity		
Capital stock	23,915,867	23,915,867
Stock subscriptions receivable		<u>(1,175,729)</u>
Net capital stock	<u>23,915,867</u>	<u>22,740,138</u>
Retained earnings		
Restricted for Provo River Aqueduct operations & maintenance	173,515	172,189
Unrestricted	<u>197,020,358</u>	<u>198,625,257</u>
Total retained earnings	<u>197,193,873</u>	<u>198,797,446</u>
Total stockholders' equity	<u>221,109,740</u>	<u>221,537,584</u>
Total liabilities and stockholders' equity	<u>\$ 249,542,191</u>	<u>\$ 249,867,734</u>



WATER USE 2022

April 12, 2023	Shares	2022 Total Use (AF)	2022 Allotment 90%		Extra Allotment Used (AF)	Holdover from Water Year 2021				Holdover Towards 2023 (AF)
			Allocated (AF)	Used (AF)		Available (AF)	Used (AF)	Evap (AF)	Spill (AF)	
MWD of Salt Lake & Sandy*										
Account #1	500	0	450	0	0	0	0	0	0	450
Account #2	200	0	180	0	0	0	0	0	0	180
Account #3	15,000	0	8,500	0	0	5,634	0	0	0	14,134
Account #4*	46,000	0	41,400	0	0	46,000	39,225	3,060	0	45,115
Account #5	200	0	180	0	0	0	0	0	0	180
Total	61,900	0	50,710	0	0	51,634	39,225	3,060	0	60,059
Orem MWD										
Account #1	1,300	0	1,170	0	0	1,500	954	165	0	1,551
Account #2	200	0	180	0	0	400	0	0	0	580
Account #3	754	0	679	0	0	1,178	0	0	0	1,857
Total	2,254	0	2,029	0	0	3,078	954	165	0	3,988
Dixon Irrigation Company	300	0	270	0	0	410	128	22	0	530
Provo MWD	8,000	0	7,200	0	0	7,938	4,867	383	0	9,887
American Fork MWD	500	370	450	370	0	2	2	5	0	80
Beaver/Shingle Creek	900	426	810	426	0	1,159	1,159	56	0	328
Diamond Bar X	86	76	77	76	0	0	0	0	0	0
Bull Moose Waterworks Company	10	9	9	9	0	0	0	0	0	0
MSH Corporation	10	9	9	9	0	0	0	0	0	0
Noblett's Creek Mutual Water	14	13	13	13	0	0	0	0	0	0
Highland Conservation District										
Highland Conservation Dist.	1,313	0	1,182	0	0	1,170	1,107	61	0	1,182
Highland City	2,404	392	2,164	392	0	989	989	81	0	1,772
Lehi City	849	0	764	0	0	459	180	40	0	1,004
American Fork City	444	318	400	318	0	47	47	6	0	82
Total	5,010	710	4,509	710	0	2,665	2,323	188	0	4,039
Lehi City	500	0	450	0	0	269	106	23	0	590
Lindon City	200	0	180	0	0	362	1	23	0	519
Pleasant Grove Irrigation										
Pleasant Grove Irrigation	288	275	330	275	0	107	107	8	0	54
Pleasant Grove MWD	723	0	581	0	0	361	43	31	0	868
Total	1,011	275	911	275	0	468	150	39	0	922
Pleasant Grove MWD	300	0	270	0	0	68	21	9	0	308
Provo Bench Irrigation										
Orem MWD	1,064	0	958	0	0	1,608	477	85	0	2,004
Provo Bench	198	0	178	0	0	93	0	9	0	262
Pleasant Grove MWD	172	0	155	0	0	156	9	11	0	291
Lindon City	507	0	456	0	0	581	4	40	0	993
CUWCD	58	30	52	30	0	71	71	2	0	20
Total	2,000	30	1,800	30	0	2,509	561	147	0	3,570
Provo Reservoir Water Users Co.*										
JVWCD	10,722	5	13,001	5	0	10,517	10,517	331	0	12,665
Orem MWD	2,682	0	3,252	0	0	3,054	924	193	0	5,188
Alpine District	738	250	895	250	0	237	237	23	0	622
Pleasant Grove MWD	219	0	265	0	0	156	13	14	0	394
Highland City	590	23	715	23	0	215	215	24	0	668
Lehi City	271	0	329	0	0	519	204	32	0	612
Lehi Irrigation	394	0	478	0	0	218	348	17	0	330
American Fork City	184	133	224	133	0	6	6	4	0	87
Lindon City	41	0	50	0	0	266	0	15	0	301
Orem District	132	0	164	0	0	159	0	12	0	311
CUWCD	27	0	32	32	0	0	0	0	0	0
Total	16,000	411	19,404	411	0	15,347	12,464	665	0	21,178
South Kamas Irrigation	500	450	450	450	0	0	0	0	0	0
Washington Irrigation	500	350	450	350	0	0	0	6	0	94
Total	100,000	3,129	90,000	3,129	0	85,909	61,961	4,789	0	106,092

MWDSLs transferred 5,000 ac-ft (minus 4% seepage loss) to PRWUco via the MWDSLs / WBWCD Surplus Sales Agreement executed on April 15, 2022



DEFINITION OF TERMS

AF	acre-feet
ac-ft	acre-feet
Association	Provo River Water Users Association
Board	Association Board of Directors
cfs	cubic feet per second
CUP	Central Utah Project
CUWCD	Central Utah Water Conservancy District
DCIP	Deer Creek Intake Project
DOI	US Department of the Interior
EA	environmental assessment
FWS	US Fish and Wildlife Service
GIS	geographic information system
JSRIP	June Sucker Recovery Implementation Program
kW	kilowatt
MOU	memorandum of understanding
MWDSLS	Metropolitan Water District of Salt Lake & Sandy
NEPA	National Environmental Policy Act
O&M	operations and management
POTM	point of the mountain
PRA	Provo River Aqueduct
Project	Provo River Project
PRP	Provo River Project
PRWUA	Provo River Water Users Association
Reclamation	US Bureau of Reclamation
ROW	right-of-way
RRA	Risk and Resilience Assessment
SCADA	supervisory control and data acquisition
USFS	US Forest Service



PROVO RIVER WATER USERS ASSOCIATION

285 West 1100 North, Pleasant Grove, UT 84062 • 801-796-8770 • www.prwua.org